Extractive Sector Transparency Measures Act Report

Reporting Year Reporting Entity Name	From:	2016/01/01 T	To: 2016, FransAlta Corporation	/12/31						
Reporting Entity ESTMA Identification Number	E051862	51862								
Subsidiary Reporting Entities		TransAlta (Generation Partnership (E0286	054)						
Attestation: Please check one of the the boxes be	elow and provide	the required	information							
Attestation (by Reporting Entity)										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entities listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Attestation (through independent audit) In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.										
The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above. The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]										
Director or Officer of Reporting Entity Full Name:	Donald Tremblay	,		Date : 2017	7/05/23					
	Chief Financial C									



Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: 2016/01/01 To: 2016/12/31 Reporting Entity Name TransAlta Corporation

Reporting Entity ESTMA E051862

Subsidiary Reporting Entities (if necessary)

TransAlta Generation Partnership (E028054)

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements		Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Governemnt of Canada		\$5,804,158	\$319,646	\$0	\$0	\$0	\$0	\$6,123,804	
Canada	Government of Alberta			\$1,744,621	\$0	\$0	\$0	\$0	\$1,744,621	
Canada	Parkland County	\$1,755,194			\$0	\$0	\$0	\$0	\$1,755,194	
Subtotal Canada		\$1,755,194	\$5,804,158	\$2,064,267	\$0	\$0	\$0	\$0	\$9,623,619	
United States of America	Washington State	\$53,051		\$171,734	\$0	\$0	\$0	\$0	\$224,785	
Total CAD		\$1,808,245	\$5,804,158	\$2,236,001	\$0	\$0	\$0	\$0	\$9,848,404	

¹⁾ All payments are reported In Canadian dollars. Payments made in currencies other than Canadian dollars have been translated at the rate in effect at the end of the reporting period. The weighted average exchange rate used was: CAD/USD 1.3475

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number

From: 2016/01/01 To: 2016/12/31

TransAlta Corporation

E051862

Subsidiary Reporting Entities (if necessary)

TransAlta Generation Partnership (E028054)

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuse s	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Sunhills Mine		\$5,804,158		\$0	\$0	\$0	\$0	\$9,623,619.00	
United States of America	Centralia Mine	\$53,051	\$0	\$171,734	\$0	\$0	\$0	\$0	\$224,785.00	
Total		\$1,808,245	\$5,804,158	\$2,236,001	\$0	\$0	\$0	\$0	\$9,848,404.00	